



# Integration of Hybrid Systems

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## ENGINE POWER PLANTS

Ultra-flexible internal combustion engine based power plants



## ENERGY STORAGE AND INTEGRATION

Utility-scale energy storage solutions and advanced software



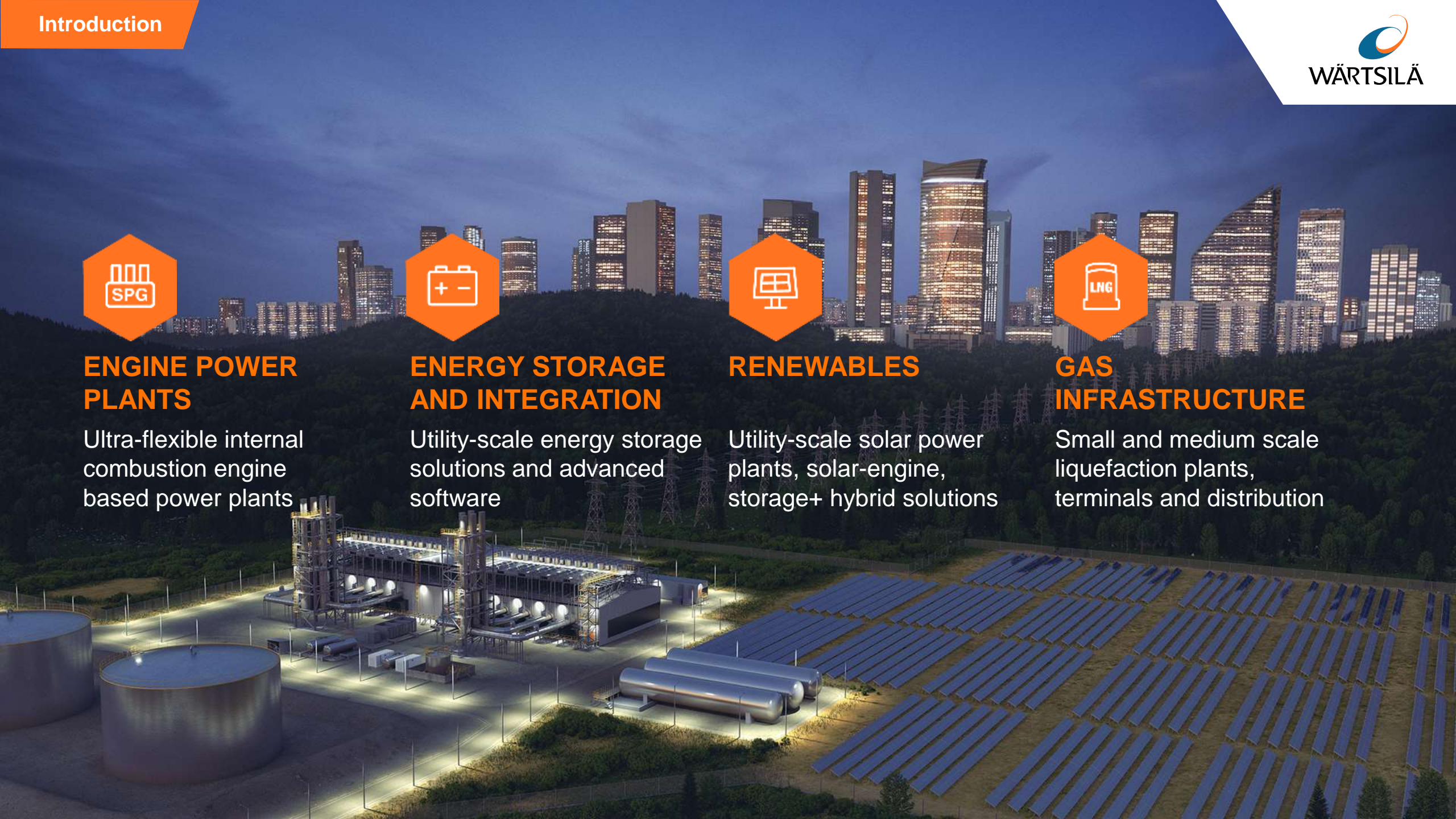
## RENEWABLES

Utility-scale solar power plants, solar-engine, storage+ hybrid solutions



## GAS INFRASTRUCTURE

Small and medium scale liquefaction plants, terminals and distribution



# Greensmith A Wärtsilä Company



## Wärtsilä

- Leading systems integrator for ultra-flexible engine based power plants, energy storage, and solar PV
- Over 70 GW deployed in 177 countries
- Global EPC and Services capabilities



## Greensmith

- Established energy storage integrator—unparalleled experience with proven performance and safety
- Over 70 global storage systems deployed with >300MW cumulative installed or under construction capacity
- Leading EMS provider to optimize and future-proof energy storage systems
- Flexible platform with technology neutral business model
- Serving both utilities and developers

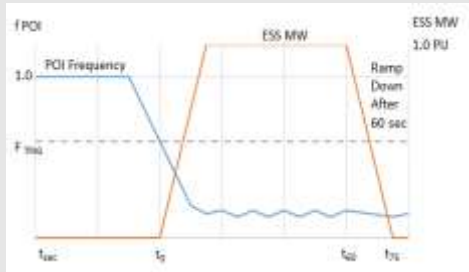




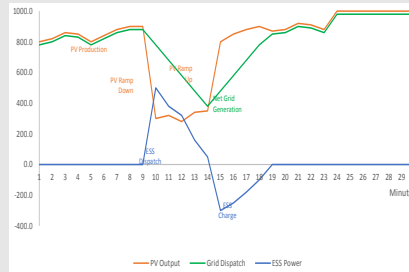
# Global leader in energy storage expanding into new markets



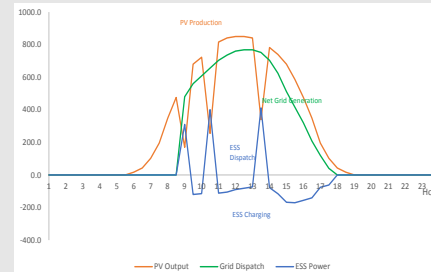
# The primary benefit of energy storage is the added control



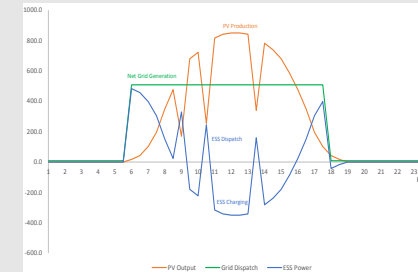
**Frequency Response**



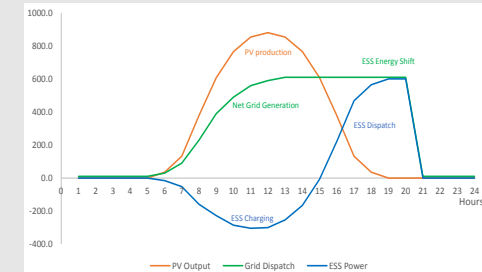
**Ramp Rate Control**



**Solar Smoothing**



**Renewable Firming**



**Solar Shifting**

*milliseconds*

**Time Scale**

*hours*

**Power-centric Applications**

Smaller Battery, Less Expensive

**Energy-centric Applications**

Larger Battery, More Expensive

# Energy Storage Applications for GEMS

## Grid Reliability and Optimization

- Frequency regulation/response
- Volt/VAR control
- Primary reserves
- T&D deferral/peak shift
- Load levelling/peak shaving
- Dispatch signal following
- Capacity market
- Trading/energy shifting

## Hybrid Engine Optimization

- Spinning reserves
- Grid forming
- Primary and secondary reserves
- Ramp control
- DER management
- Fleet aggregation
- Asset optimization

## Renewable Integration

- PV ramp control
- PV smoothing
- PV firming
- PV shifting
- Curtailment capture
- Capacity-based PPAs
- Self consumption

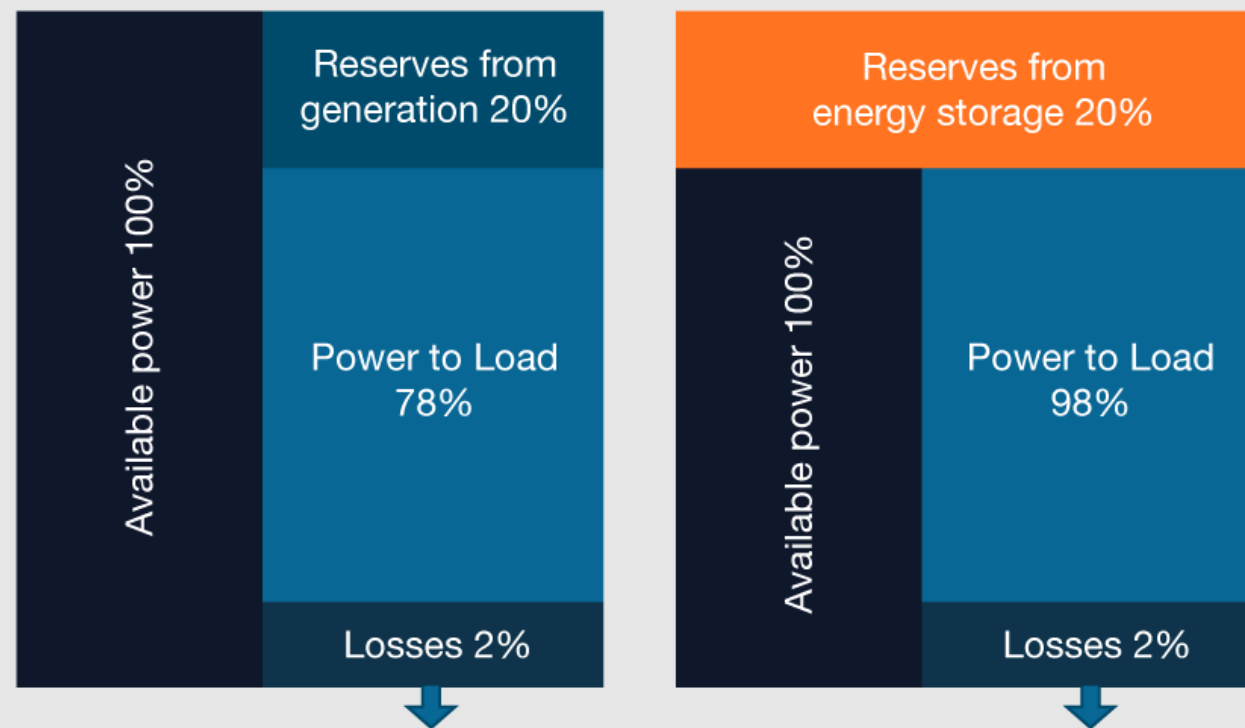
## Microgrid

- Islanding grid
- Grid forming
- Seamless transfer
- Black start
- Frequency drooping
- Fault handling
- Control DER



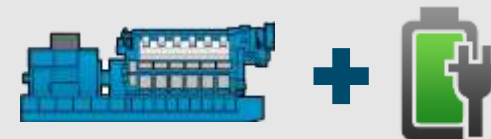
## Spinning Reserve Replacement

- Addresses the traditional requirement of covering load even during an n-1 contingency
- Leverages energy storage and smart real-time controls to supply the needed reserves
- Eliminates the need to run all units at the same time

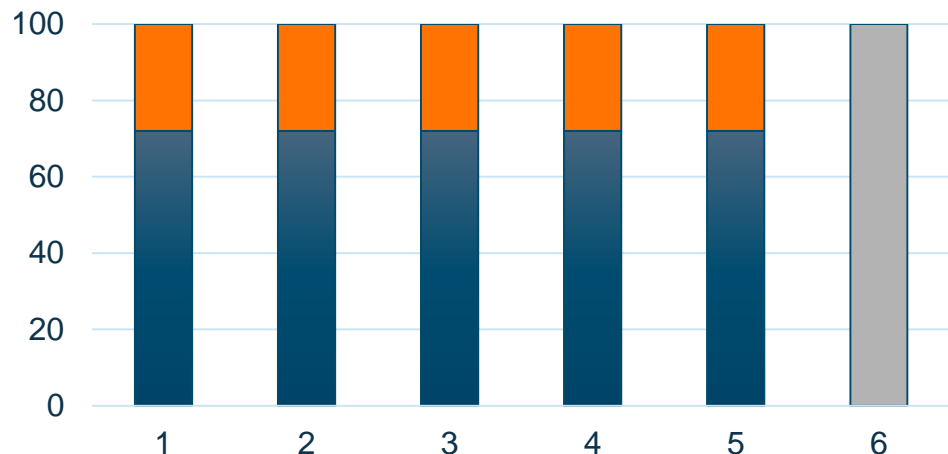


Conventional spinning reserves vs. Engine+ Hybrid Energy

■ Operating load ■ Spinning Reserve



## Case 1: Engines

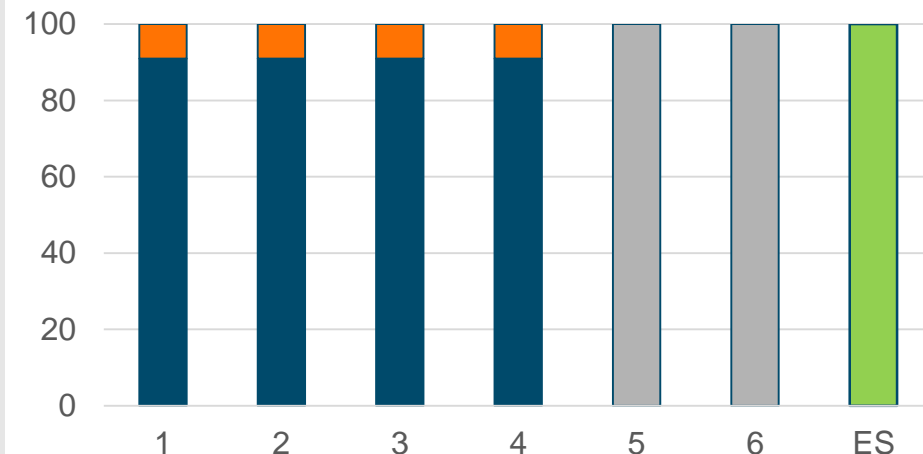


**Contingency reserve: Engines 14MW**

Average engine load 72%  
Average efficiency 41%  
Annual operating hours: 44 000



## Case 2: Engines+Storage



**Contingency reserves: 4MW Engines + 10MW Storage**

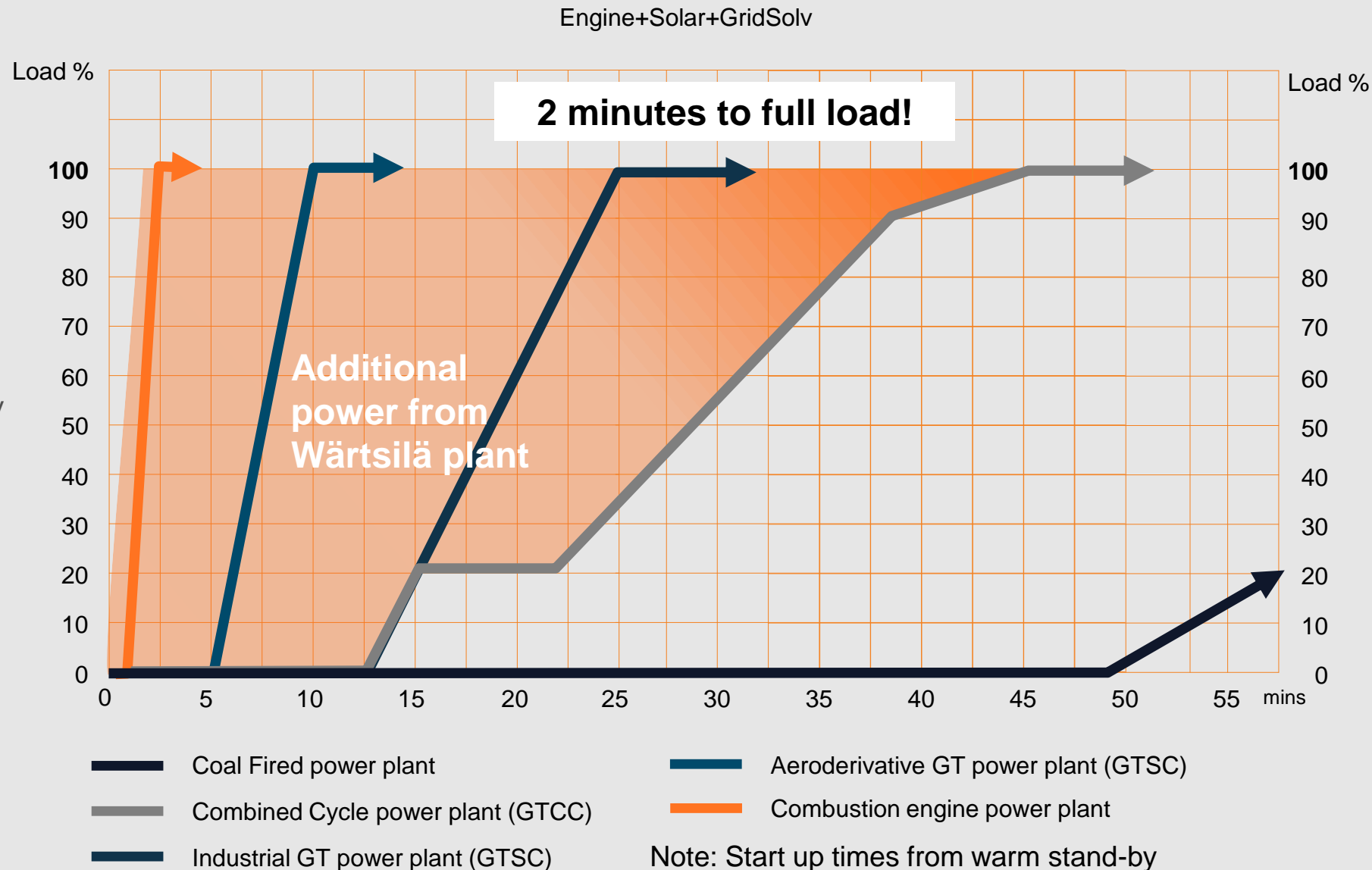
Average engine load 91%  
Average efficiency 44%  
Annual operating hours: 34 000



# Operating Profile

24 hours of operation—  
Engine+Solar+GridSolv

- Orchestrates engines, energy storage and solar, optimizing generation costs
- Maintains high system reliability
- Allows producers to shift some energy for use at a later time.



### Feature

- Saves fuel
- Saves operating hours
- Less CO2 emissions

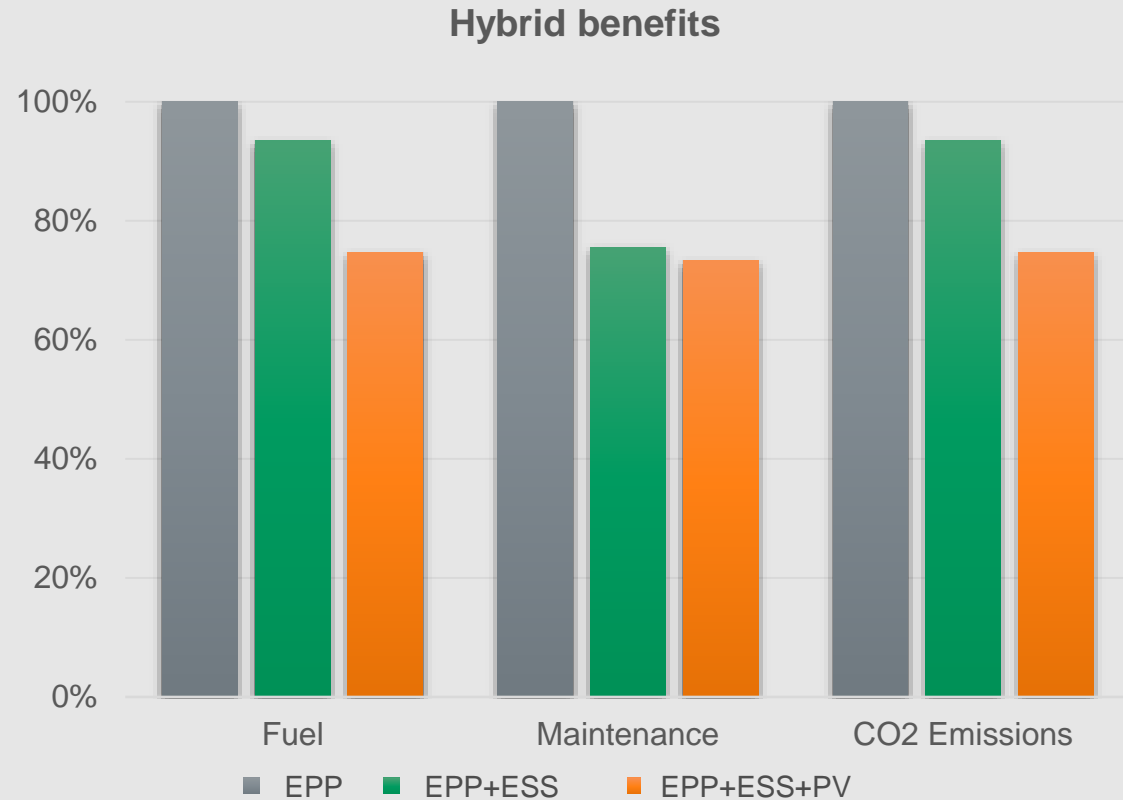
### Benefit

- Same performance with less expense
- Sustainable
- Longer lifetime of the plant

### Value

- Optimized system for the client
- Less expensive lifecycle cost by reducing expenses on:
  - ✓ **Fuel**
  - ✓ **Lubrication oil**
  - ✓ **Other consumables (urea, corrosion inhibitors, glycol, treated water for cooling system)**
  - ✓ **Maintenance parts**
  - ✓ **Maintenance man hours**
  - ✓ **Less un-planned maintenance**

# Snapshot: Cost Savings



**Figure 2. Operational expense comparison of Engine+ Hybrid Energy vs. conventional engine power plant**

- With energy storage and solar added, cost efficiency rises dramatically.
- Fuel costs are optimized while maintenance costs are dramatically lowered.

## Island of Graciosa Azores, Portugal

# 6MW/2.3MWh Island Grid

### CLIENT PARTNER

Graciolica IPP

### DEPLOYMENT

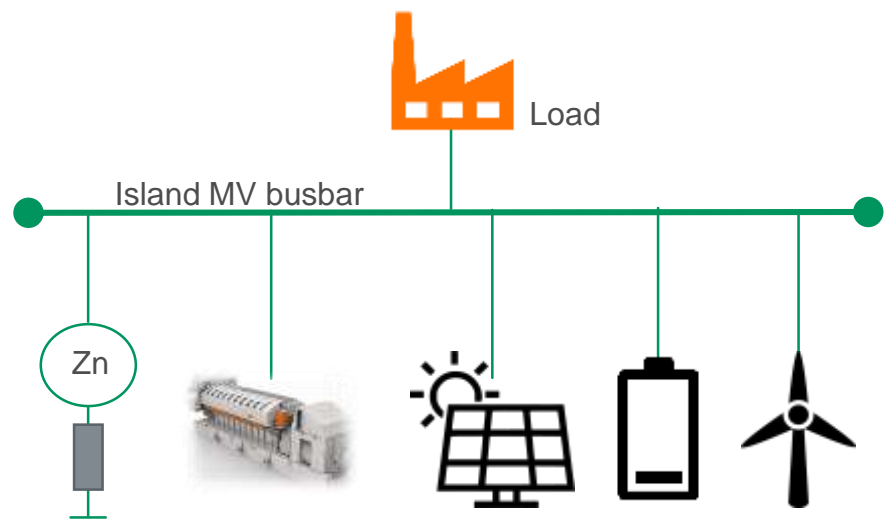
Greensmith GEMS  
Software Platform

### SOLUTION

4.6MW Diesel  
4.5MW Wind  
1.0MW PV  
7MW/2.3MWh ESS

### KEY ENABLER

GEMS software





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### DEPLOYMENT

Greensmith GEMS  
Software Platform

### SOLUTION

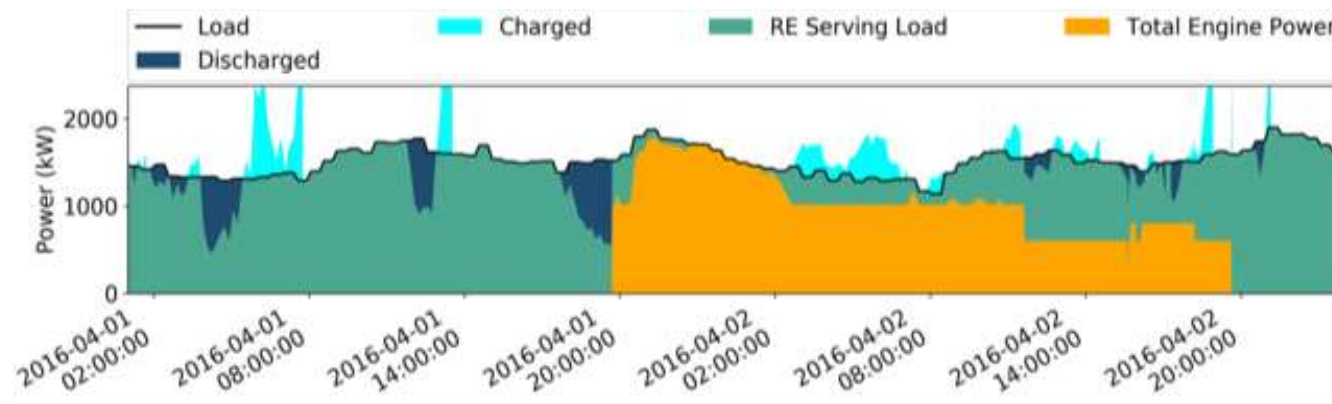
4.6MW Diesel  
4.5MW Wind  
1.0MW PV  
7MW/2.3MWh ESS

### KEY ENABLER

GEMS software

## Enabling 100% Renewables

- Best in-class control via GEMS software platform
- Supporting power quality and energy availability
- Integrates and controls diesel, solar, wind, and battery
- Dispatch Optimization, solving unit commitment
- Tertiary Control
- Secondary Control
- Spinning reserves compliance (N-1)
- Load Forecasting
- Renewable Forecasts
- Grid Forming Battery Inverters
- Capable of operating grid without Diesel Gensets running



## Island of Bonaire, Dutch Caribbean

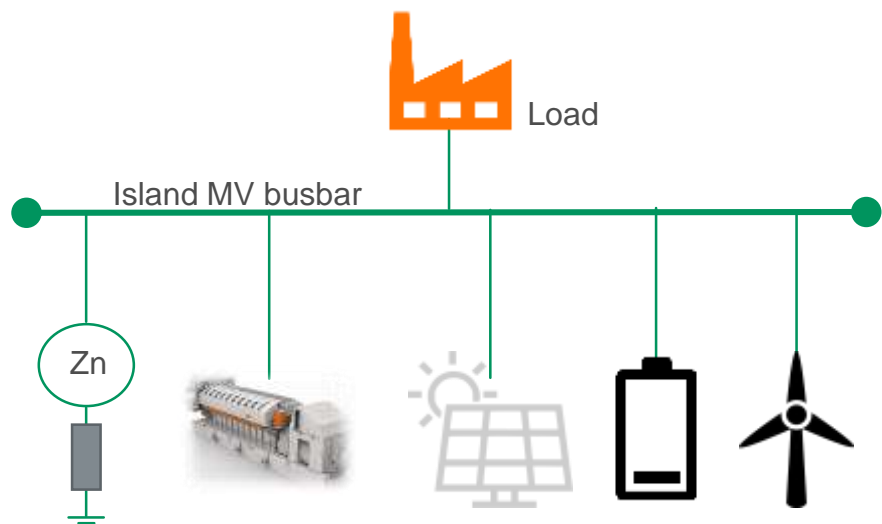
# 6MW/6MWh Island Grid

**CLIENT PARTNER**  
Contour Global

**DEPLOYMENT**  
Greensmith GEMS  
Software Platform

**SOLUTION**  
Microgrid  
6MW/6MWh ESS  
15MW Diesel  
11MW Wind  
PV coming soon

**KEY TAKEAWAY**  
Best-in-class Control via  
Greensmith GEMS





## Island of Bonaire, Dutch Caribbean

# 6MW/6MWh Island Grid

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**SOLUTION**  
Microgrid  
6MW/6MWh ESS  
15MW Diesel  
11MW Wind  
PV coming soon

**KEY TAKEAWAY**  
Best-in-class Control via  
Greensmith GEMS

**Spinning Reserves, Automatic (un)curtailment of Renewables, and Automated Engine Dispatch for the island of Bonaire, population ~19,000.**

- Best in-class control via GEMS software platform
- Supporting power quality and energy availability
- Integrates and controls diesel, solar, wind, and battery
- Dispatch Optimization, solving unit commitment
- Tertiary Control
- Secondary Control
- Spinning reserves compliance (N-1)
- Load Forecasting
- Renewable Forecasts
- Grid Forming Battery Inverters
- ESS Rated Power less than average Island Load



## Budapest, Hungary

# 6MW/4MWh

**CLIENT PARTNER**  
ALTEO Group

**DEPLOYMENT**  
ESS fully integrated with  
existing power plant using  
GEMS

**SOLUTION**  
Frequency Control  
Ancillary Services

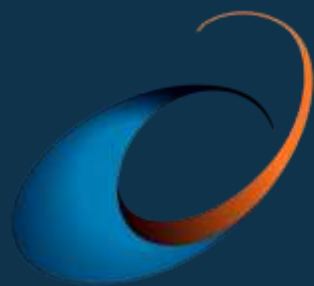
**KEY TAKEAWAY**  
Hybrid solution for optimized  
performance

**Leverages energy storage to open new opportunities in the Hungarian energy market.**

- First energy storage system in Hungary
- ESS fully integrated with the existing power plant of 3 Wärtsilä W34SG engines using GEMS
- The installation will enable ALTEO to participate in the electricity market by providing frequency and secondary regulation to the national grid
- Full EPC contract with Wärtsilä services
- First installation to feature GridSolv – standardized energy storage solution







WÄRTSILÄ